

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2023**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>286,685</b>	--	--	<b>39,739</b>	<b>46,748</b>	<b>32,292</b>	<b>-1,743</b>	<b>261,316</b>	<b>145,891</b>	<b>0</b>	<b>632,963</b>
<b>Hydrocarbon Gas Liquids</b>	<b>118,034</b>	<b>-15</b>	<b>13,677</b>	<b>6</b>	<b>31,762</b>	--	<b>3,576</b>	<b>11,615</b>	<b>70,862</b>	<b>77,412</b>	<b>121,674</b>
Natural Gas Liquids	118,034	-15	7,725	6	31,154	--	3,450	11,615	70,862	70,978	120,436
Ethane	53,525	--	265	--	18,141	--	1,988	--	12,272	57,671	45,297
Propane	34,912	--	4,733	--	11,148	--	-822	--	46,795	4,820	36,654
Normal Butane	8,156	--	2,950	6	4,554	--	643	3,270	11,532	222	18,247
Isobutane	9,910	--	-223	--	1,170	--	897	4,466	174	5,320	8,720
Natural Gasoline	11,531	-15	--	--	-3,859	--	744	3,879	89	2,945	11,518
Refinery Olefins	--	--	5,952	--	608	--	126	--	--	6,434	1,238
Ethylene	--	--	1	--	--	--	0	--	--	1	0
Propylene	--	--	6,247	--	608	--	400	--	--	6,455	802
Normal Butylene	--	--	-296	--	--	--	-274	--	--	-22	436
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>4,498</b>	--	<b>16,656</b>	<b>-59,286</b>	<b>3,995</b>	<b>-279</b>	<b>-50,436</b>	<b>11,079</b>	<b>5,498</b>	<b>132,200</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	4,498	--	271	5,308	3,421	263	8,321	1,935	2,979	6,969
Hydrogen	--	--	--	--	--	3,258	--	3,258	--	0	--
Biofuels (including Fuel Ethanol)	--	4,498	--	271	5,308	163	263	5,063	1,935	2,979	6,969
Fuel Ethanol	--	643	--	--	5,558	163	-277	4,738	1,903	0	4,349
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	3,855	--	271	-250	--	540	325	32	2,979	2,619
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	14,843	600	--	1,276	4,816	6,829	2,522	47,051
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,542	-65,194	574	-1,815	-63,579	2,316	0	78,161
Reformulated	--	--	--	292	-7,869	5,048	1,516	-4,079	34	0	10,869
Conventional	--	--	--	1,250	-57,325	-4,474	-3,331	-59,500	2,282	0	67,292
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	6	--	-3	19
<b>Finished Petroleum Products</b>	--	<b>3</b>	<b>224,595</b>	<b>3,536</b>	<b>-43,254</b>	<b>-737</b>	<b>-3,912</b>	--	<b>83,383</b>	<b>104,673</b>	<b>99,093</b>
Finished Motor Gasoline	--	0	69,646	--	-1,838	-737	-1,878	--	25,469	43,479	5,950
Reformulated	--	--	14,829	--	--	-3,974	--	--	--	10,855	--
Conventional	--	0	54,817	--	-1,838	3,237	-1,878	--	25,469	32,624	5,950
Finished Aviation Gasoline	--	--	137	--	-65	--	-94	--	--	166	530
Kerosene-Type Jet Fuel	--	--	27,076	--	-14,791	--	1,430	--	5,613	5,242	12,327
Kerosene	--	--	151	--	--	--	111	--	47	-7	521
Distillate Fuel Oil	--	3	85,189	240	-27,819	--	-2,331	--	31,591	28,354	38,438
15 ppm sulfur and under	--	4	78,838	240	-27,517	--	-2,034	--	27,077	26,521	32,635
Greater than 15 ppm to 500 ppm sulfur	--	0	3,072	--	-76	--	90	--	3,150	-244	1,150
Greater than 500 ppm sulfur	--	--	3,279	--	-226	--	-388	--	1,364	2,077	4,653
Residual Fuel Oil	--	--	4,343	1,328	832	--	-582	--	3,393	3,692	18,865
Less than 0.31 percent sulfur	--	--	1,114	--	81	--	-83	--	NA	NA	1,450
0.31 to 1.00 percent sulfur	--	--	1,120	--	238	--	328	--	NA	NA	5,195
Greater than 1.00 percent sulfur	--	--	2,109	1,328	513	--	-827	--	NA	NA	12,220
Petrochemical Feedstocks	--	--	6,386	354	40	--	71	--	2,174	4,535	2,273
Naphtha for Petro. Feed. Use	--	--	3,777	233	--	--	20	--	--	3,990	1,699
Other Oils for Petro. Feed. Use	--	--	2,609	121	40	--	51	--	2,174	545	574
Special Naphthas	--	--	921	490	-29	--	-56	--	--	1,438	760
Lubricants	--	--	3,162	844	-823	--	-234	--	3,225	192	9,227
Waxes	--	--	115	16	--	--	-21	--	21	131	261
Petroleum Coke	--	--	13,448	264	1,364	--	-401	--	11,442	4,034	3,194
Marketable	--	--	10,350	264	1,364	--	-401	--	11,442	936	3,194
Catalyst	--	--	3,098	--	--	--	--	--	--	3,098	--
Asphalt and Road Oil	--	--	2,229	--	-112	--	270	--	327	1,520	6,261
Still Gas	--	--	10,288	--	--	--	--	--	--	10,288	--
Miscellaneous Products	--	--	1,504	--	-13	--	-197	--	80	1,608	486
<b>Total</b>	<b>404,719</b>	<b>4,487</b>	<b>238,272</b>	<b>59,937</b>	<b>-24,030</b>	<b>35,550</b>	<b>-2,359</b>	<b>222,495</b>	<b>311,216</b>	<b>187,583</b>	<b>985,930</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.